

Environmental Information Disclosure (EID) for the Electricity Product of First Point Power

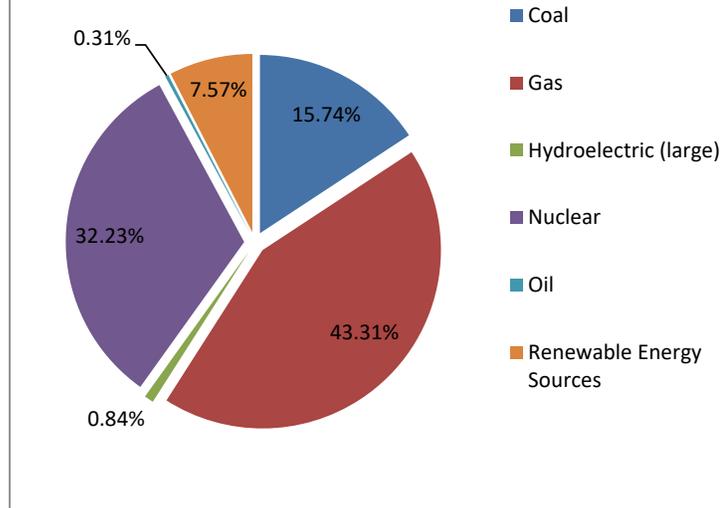
Electricity Supplied from June 1, 2024 to May 31, 2025

PJM System Mix

Energy Source

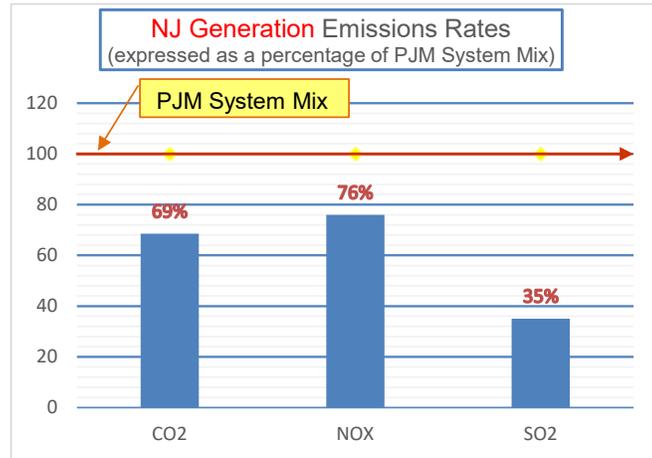
Coal	15.74%
Gas	43.31%
Hydroelectric (large)	0.84%
Nuclear	32.23%
Oil	0.31%
Renewable Energy Sources	
Captured methane gas	0.51%
Fuel cells	0.00%
Geothermal	0.00%
Hydroelectric (small)	0.00%
Solar	2.50%
Solid waste	0.53%
Wind	3.88%
Wood or other biomass	0.16%
Total:	100.00%
Renewable Energy Sources Subtotal	7.57%

Energy Source



Air Emissions Rates

Pursuant to N.J.A.C. 14:8-3:1(b)2, air emission rates for CO₂, NO_x, and SO₂ associated with the fuel mix must be reported in units of pound per megawatt-hour (lb/MWh). The Benchmark Energy Source and emission rate data is the PJM System Mix for EY 2025 and represent the average amount of air pollution associated with the generation of electricity in the PJM region. The PJM System Mix average emission rate for all electricity generation in the PJM Region can be used for comparison when a NJ TPS or BGS Provider supplies actual emission data for a product making an affirmative environmental claim that exceeds the NJ Renewable Portfolio Standards. CO₂ is a "greenhouse gas" which may contribute to global climate change. NO_x and SO₂ react to form acids found in acid rain. NO_x also reacts to form ground level ozone, an unhealthy component of "smog." For illustrative purposes, the chart below compares a hypothetical electricity product that contained 100% NJ generation sources to the PJM System Mix.



Data Source	CO ₂ (lb/MWh)	NO _x (lb/MWh)	SO ₂ (lb/MWh)
PJM System Mix	755.48	0.27	0.33
NJ Benchmark	517.92	0.21	0.12

	CO ₂	NO _x	SO ₂
PJM System Mix (%)	100	100	100
NJ Generation (%)	69	76	35